

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only					
				Jun 2015 - Nov 2015 (1)	Jun 2015 - Nov 2015 (2)	Jun-15 (3)	Jul-15 (3)	Aug-15 (3)	Sep-15 (3)	Oct-15 (3)	Nov-15 (3)
1 (4)	N/A	N/A									
2	151 - 200	9%	Customer Charge	(\$0.92)							
			First 250 kWh	(\$0.00524)	(\$0.00623)	(\$0.00594)	(\$0.00660)	(\$0.00591)	(\$0.00555)	(\$0.00574)	(\$0.00759)
			Next 500 kWh	(\$0.00569)	(\$0.00623)	(\$0.00594)	(\$0.00660)	(\$0.00591)	(\$0.00555)	(\$0.00574)	(\$0.00759)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 - 150	23%	Customer Charge	(\$2.36)							
			First 250 kWh	(\$0.01340)	(\$0.01592)	(\$0.01519)	(\$0.01687)	(\$0.01509)	(\$0.01419)	(\$0.01468)	(\$0.01941)
			Next 500 kWh	(\$0.01455)	(\$0.01592)	(\$0.01519)	(\$0.01687)	(\$0.01509)	(\$0.01419)	(\$0.01468)	(\$0.01941)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 - 125	37%	Customer Charge	(\$3.80)							
			First 250 kWh	(\$0.02155)	(\$0.02561)	(\$0.02443)	(\$0.02713)	(\$0.02428)	(\$0.02283)	(\$0.02361)	(\$0.03122)
			Next 500 kWh	(\$0.02340)	(\$0.02561)	(\$0.02443)	(\$0.02713)	(\$0.02428)	(\$0.02283)	(\$0.02361)	(\$0.03122)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 - 100	53%	Customer Charge	(\$5.44)							
			First 250 kWh	(\$0.03087)	(\$0.03668)	(\$0.03500)	(\$0.03886)	(\$0.03478)	(\$0.03271)	(\$0.03382)	(\$0.04472)
			Next 500 kWh	(\$0.03352)	(\$0.03668)	(\$0.03500)	(\$0.03886)	(\$0.03478)	(\$0.03271)	(\$0.03382)	(\$0.04472)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75	77%	Customer Charge	(\$7.91)							
			First 250 kWh	(\$0.04485)	(\$0.05329)	(\$0.05084)	(\$0.05646)	(\$0.05054)	(\$0.04752)	(\$0.04914)	(\$0.06496)
			Next 500 kWh	(\$0.04870)	(\$0.05329)	(\$0.05084)	(\$0.05646)	(\$0.05054)	(\$0.04752)	(\$0.04914)	(\$0.06496)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

- (1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.
- (2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.
- (3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.
- (4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.
- (5) Discounts effective May 1, 2014 and in effect for 24 months in accordance with Order No. 25-643 in DE 14-078. UES received a waiver to implement these on May 1, 2014.

Authorized by NHPUC Order No. in Case No. DE 15-079, dated

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Total</u>
<i>Power Supply Charge</i>							
<u>Residential Class</u>							
1 Reconciliation	(\$18,864)	(\$22,600)	(\$23,102)	(\$17,510)	(\$16,730)	(\$17,886)	(\$116,693)
2 Total Costs	\$2,407,818	\$3,212,457	\$2,930,915	\$2,085,067	\$2,062,232	\$2,933,915	\$15,632,402
3 Reconciliation plus Total Costs (L.1 + L.2)	\$2,388,954	\$3,189,856	\$2,907,812	\$2,067,556	\$2,045,502	\$2,916,029	\$15,515,709
4 kWh Purchases	<u>39,812,701</u>	<u>47,698,841</u>	<u>48,758,244</u>	<u>36,955,383</u>	<u>35,309,306</u>	<u>37,749,093</u>	<u>246,283,568</u>
5 Total, Before Losses (L.3 / L.4)	\$0.06000	\$0.06687	\$0.05964	\$0.05595	\$0.05793	\$0.07725	\$0.06300
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))							
7	\$0.06385	\$0.07115	\$0.06345	\$0.05953	\$0.06164	\$0.08219	
Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							
8							\$0.06703
<u>G2 and OL Class</u>							
9 Reconciliation	(\$9,261)	(\$11,431)	(\$11,298)	(\$9,897)	(\$8,395)	(\$8,371)	(\$58,653)
10 Total Costs	\$1,164,171	\$1,654,291	\$1,455,151	\$1,217,293	\$1,045,863	\$1,403,207	\$7,939,975
11 Reconciliation plus Total Costs (L.9 + L.10)	\$1,154,910	\$1,642,860	\$1,443,853	\$1,207,396	\$1,037,468	\$1,394,836	\$7,881,322
12 kWh Purchases	<u>19,543,351</u>	<u>24,122,501</u>	<u>23,842,757</u>	<u>20,886,551</u>	<u>17,716,054</u>	<u>17,665,628</u>	<u>123,776,842</u>
13 Total, Before Losses (L.11 / L.12)	\$0.05909	\$0.06810	\$0.06056	\$0.05781	\$0.05856	\$0.07896	\$0.06367
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))							
15	\$0.06288	\$0.07246	\$0.06443	\$0.06151	\$0.06231	\$0.08401	
Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							
16							\$0.06775

<i>Renewable Portfolio Standard (RPS) Charge</i>							
17 Reconciliation	(\$80,565)	(\$97,484)	(\$98,543)	(\$78,510)	(\$71,972)	(\$75,215)	(\$502,289)
18 Total Costs	<u>\$202,007</u>	<u>\$244,432</u>	<u>\$247,084</u>	<u>\$196,859</u>	<u>\$180,463</u>	<u>\$188,592</u>	<u>\$1,259,437</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$121,442	\$146,948	\$148,542	\$118,349	\$108,490	\$113,377	\$757,148
20 kWh Purchases	<u>59,356,052</u>	<u>71,821,342</u>	<u>72,601,001</u>	<u>57,841,934</u>	<u>53,025,360</u>	<u>55,414,721</u>	<u>370,060,410</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00205	\$0.00205	\$0.00205	\$0.00205	\$0.00205	\$0.00205	\$0.00205
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))							
23	\$0.00218	\$0.00218	\$0.00218	\$0.00218	\$0.00218	\$0.00218	
Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							
24							\$0.00218

<i>TOTAL DEFAULT SERVICE CHARGE</i>							
Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)							
25	\$0.06603	\$0.07333	\$0.06563	\$0.06171	\$0.06382	\$0.08437	
Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							
26							\$0.06921
Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)							
27	\$0.06506	\$0.07464	\$0.06661	\$0.06369	\$0.06449	\$0.08619	
Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							
28							\$0.06993

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CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:

	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation							(\$238,690)
2 Total Costs excl. wholesale supplier charge							<u>\$20,265</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							(\$218,425)
4 kWh Purchases							<u>46,592,069</u>
5 Total, Before Losses (L.3 / L.4)							(\$0.00469)
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	(\$0.00490)	(\$0.00490)	(\$0.00490)	(\$0.00490)	(\$0.00490)	(\$0.00490)	(\$0.00490)
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L.8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<i>Renewable Portfolio Standard (RPS) Charge</i>							
10 Reconciliation	(\$7,634)	(\$7,614)	(\$8,347)	(\$7,895)	(\$6,178)	(\$7,007)	(\$44,675)
11 Total Costs	<u>\$27,567</u>	<u>\$27,494</u>	<u>\$30,142</u>	<u>\$28,509</u>	<u>\$22,310</u>	<u>\$25,301</u>	<u>\$161,324</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$19,933	\$19,880	\$21,795	\$20,614	\$16,132	\$18,294	\$116,648
13 kWh Purchases	<u>7,961,674</u>	<u>7,940,598</u>	<u>8,705,486</u>	<u>8,233,654</u>	<u>6,443,461</u>	<u>7,307,196</u>	46,592,069
14 Total, Before Losses (L.12 / L.13)	\$0.00250	\$0.00250	\$0.00250	\$0.00250	\$0.00250	\$0.00250	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00262	\$0.00262	\$0.00262	\$0.00262	\$0.00262	\$0.00262	
<i>TOTAL DEFAULT SERVICE CHARGE</i>							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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DEFAULT SERVICE
SCHEDULE DS

AVAILABILITY

This Schedule is for energy supply service only. Customers taking service hereunder must also take service under one of the Company's Delivery Service Schedules.

Default Service shall be available under this Schedule to all Customers, including Customers that return to utility-provided energy supply service after receiving energy supply service from a Competitive Supplier or self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or those Customers whose energy to be provided by a Competitive Supplier or self-supply does not reach the Company's distribution system for any reason.

CHARACTER OF SERVICE

Electricity will be supplied with the same characteristics as specified in the applicable Delivery Service Schedules.

DEFAULT SERVICE CHARGE

The Default Service Charges ("DSC") for each class are specified on Page 74 for the Non-G1 class and Page 75 for the G1 class, Calculation of the Default Service Charge.

DEFAULT SERVICE CHARGE RECONCILIATION

The DSC shall be calculated separately for the Non-G1 (all classes except G1) and the G1 classes. The DSC for each class shall consist of two separate components, a Power Supply Charge and a Renewable Portfolio Standard (RPS) charge. The Power Supply Charge will be comprised of GIS support payments, internal company administrative costs, supply-related working capital, external company legal and administrative costs, a provision for uncollectible accounts attributed to Default Service, and effective July 1, 2014, \$10,000 per year associated with the NHPUC regulatory assessment, plus wholesale supplier charges. For the Non-G1 class, the Power Supply Charge shall be based on a forecast of all Power Supply costs, and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period. The wholesale supplier charge component of the Non-G1 class Power Supply Charge will be determined separately for Domestic (D) customers and for Regular General and Outdoor Lighting (G2, OL) customers. For the G1 class, the Power Supply Charge shall be based on wholesale supplier charges which will be determined at the end of each month, plus a forecast of all remaining Power Supply costs, and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period.

The RPS Charge for each class shall be based on a forecast of the costs to comply with RPS and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period.

The DSC for the Non-G1 class will be calculated on a six month basis and shall be offered as a fixed charge or as a variable charge, as provided below. The G1 class DSC will also be established on a six month basis, with the wholesale supplier charge component of the Power